FILE NOTATIONS

Entered in NID File	N. N.	Checked by Chief	
Entered On S.R. Sheet	<i>V</i>	Copy NID to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Letter	
IW R for State or Fee Land	de d		
COMPLETION DA	TA:		
Date Well Completed	2-1-58	Location Inspected	
CW WW	TA	Bond released	
em oz	PA	State of Fee Land	***************************************
	Loss	FILED	
Dalla's Log 7-4	0-61		
Bacinic Logs (No.	1 2		
E	E V BI	GR GRN M	icro
Lat	Mi-L Ser	nie Others	

x

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval expires 12-31-35.
	Indian Agency
	Window Rock
)R	Allottee Navajo Tribal
	Lease No. 14-20-603-390

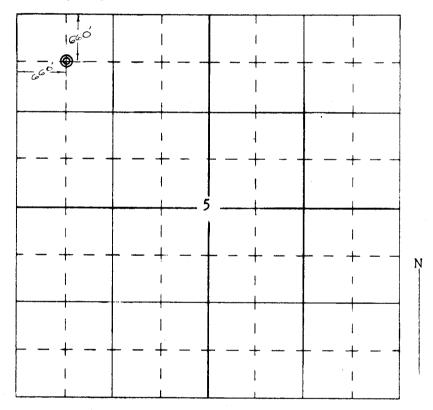
Budget Bureau No. 42-R-359.3.

SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	
(INDICATE ABOVE BY CHECK MA	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Colombia and a second	April 10, 1957 , 19 from $\left\{\begin{matrix} N \\ \bullet \end{matrix}\right\}$ line and 660 ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$ line of sec. 5
1/ NW/L of Sec. 5 . 43S (4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	an County Utah unty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea	
	TAILS OF WORK
	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- all other important proposed work)
We propose to drill this well test the Devonian - Ouray expected 800 of 9 5/8" surface casing and onian-Ouray section, and if product	ll with rotary tools to a sufficient depth to d at approximately 6000'. We propose to set cement to surface; to drill through the Devctive, to set 5 1/2" casing through zone. asing and sand-oil fracture, if necessary, dur
I understand that this plan of work must receive approval	al in writing by the Geological Survey before operations may be commenced.
Company Sunray Mid-Continent Oil	
Address 411 West Main Farmington, N. M.	By C.T. Mc Clarke
	Title Area Supt.

COMPANY	Sun	ray M	IId-C	contine	nt Oi	L1 Co	mpanj	7						
Well Name	& No					· · · · · · · · · · · · · · · · · · ·				L	ease N	o .	<u></u>	
Location_	6601	from	the	North	line	and	6601	from	the	West	line.			
Being in	C-NWL	N₩Ł												
	So		Fact	+										

Sec. 5, T 43 M., R 22 W., NMPM., S. L. M., San Juan County, Utah.

Ground Elevation 4796, ungraded.



Scale - 4 inches equals 1 mile

Surveyed April 10	19 <u>57</u>
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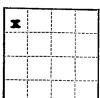
This is to certify that the above plat was prepared from field notes of actual surveys made by ame or under my supervision and that the same are true and correct to the best of my alledge and belief.

Four States Oil Field Surveys Farmington, New Mexico Ernest V. Echohawk

Ernest V. Echohawk Registered Land Surveyor N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16.

Form 9-331 b (April 1952)



(SUBMIT IN TRIPLICATE)

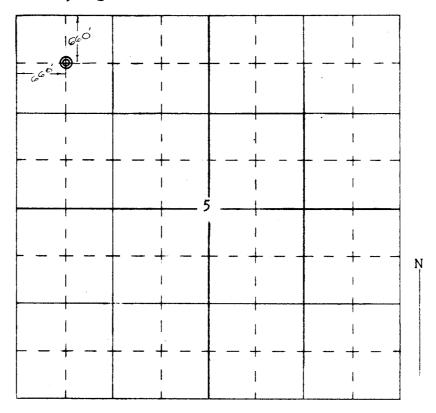
UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ndian Ag W inde	ency Rock	
Allottee _		Tribal
ease No	14-20-	603 -3 90

SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1 1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	1 1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
M	April 10, 1957 , 19
Navajo	(3. T)
Well No. 1 is located 660 ft.	from $\{\mathbf{E}\}\$ line and 660 ft. from $\{\mathbf{E}\}\$ line of sec. 5
NW/L of Sec. 5 43S (14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
·	· · · · · · · · · · · · · · · · · · ·
Boundary Butte San Juz (Field) (Coo	mty or Subdivision) (State or Territory)
he elevation of the derrick floor above sea	level is 4796 ft. Gr. Ungraded
	CAILS OF WORK
State names of and expected depths to objective sands; show ing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement all other important proposed work)
test the Devonian - Ouray expected 8001 of 9 5/8" surface casing and	il with rotary tools to a sufficient depth to deat approximately 6000°. We propose to set cement to surface; to drill through the Devective, to set 5 1/2" casing through zone.
We propose to gun perforate the caing completion.	asing and sand-oil fracture, if necessary, du
	al in writing by the Geological Survey before operations may be commenced.
Company Sunray kid-Continent Oil	<u> </u>
Address 411 West Gain	- 0 7 m. 01 0
Farmington, N. M.	By C. / M. Clarife
	TitleArea Supt.
	1

COMPANY Sunray Mid-Continent Oil Company	
Well Name & No.	Lease No.
Location 660' from the North line and 660' f	from the West line.
Being in C-NW1NW1	
Sec. 5, T 43 N., R 22 W., N.M.P.M., S. L. M., San	Juan County, Utah.

Ground Elevation 4796, ungraded.



Scale - 4 inches equals 1 mile

Surveyed April 10	19 <u>57</u>
-------------------	--------------

This is to certify that the above plat was prepared from field notes of actual surveys made by time or under my supervision and that the same are true and correct to the best of my divided and belief.

Four States Oil Field Surveys Farmington, New Mexico Ernest V. Echohawk
Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16.

April 16, 1957

Sunray Mid-Continent Oil Company 411 West Main Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 5, Township 43 South, Range 22 East, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF:on

ee: Phil McGrath/Mr. Long USGS, Farmington, New Mexico

Open. Capy

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Window Rock, Ariz.

(SUBMIT IN TRIPLICATE)

APPROVED

MOV 12 1957

DEFA

ACTING PRINT TONA

ACT

DUNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee Navajo Tribal
Lease No. 14-20-603-390

SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Change of Location Only X
(INDICATE ABOVE BY CHECK MARK	(NATURE OF REPORT, NOTICE, OR OTHER DATA)
V-3-0-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12-10-12	
	November 8, 19 57
Utah Navajo	·
Well No. 1 is located 660 ft. fro	om $\stackrel{[N]}{\bowtie}$ line and $\stackrel{660}{\bowtie}$ ft. from $\stackrel{[L]}{\bowtie}$ line of sec. $\stackrel{6}{\bowtie}$
NW/4. Sec. 6 43S (% Sec. and Sec. No.) (Twp.)	22E (Bange) (Maridian)
Undesignated San Juan Con	(
	7*************************************
(County	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	vel isft.
DETA	ILS OF WORK
(State names of and expected depths to objective sands; show siz ing points, and all o	zes, weights, and lengths of proposed casings; indicate mudding jobs, cement other important proposed work)
	9-33lb, on our Utah Navajo #1 was approved will proceed with the same drilling program Location for your approval.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

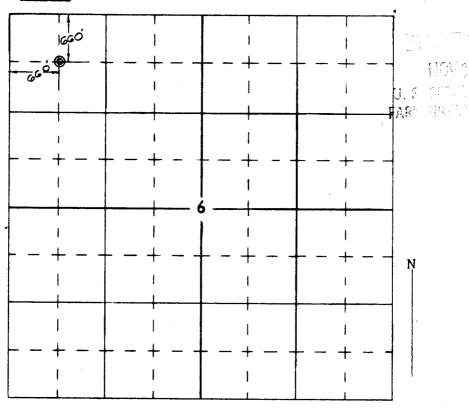
Company Sunray Mid-Continent Oil Company

Address Box 128

Hobbs, New Mexico By C.T.M. Longful

Title Hobbs Area Superintendent

COMPANY Sunray Mid-Continent Oil Company	
Well Name & No. Navajo No. 1 Lease No. 14-20-603-39	72
Location 660' from the North line and 660' from the West line.	
Being in NWINWI	
Sec. 6, T43 F., R 22 F., N.M.P.M., Salt Lake Meridian, San Juan County, Utah.	
Ground Elevation 4803	



Scale - 4 inches equals 1 mile

Surveyed November 7 , 195	57
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

> Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16.

es Oil Field Surveys on, New Mexico

,November 20, 1957

Sunrey Mid-Continent Oil Company Fox 128 Hobbs, New Mexico

Attention: C. T. MCClanshan, Area Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to change the location of Well No. Utah Navajo 1, from the NW NW NW Of Section 6, of Township 43 South, Range 22 East, SLEM, San Juan County, Utah.

Flease be advised that insofer as this office is concerned, approval to change the location of said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT SECRETARY

CBF:on

co: Phil McGrath

USGS, Farmington,

New Mexico

DR-USOS

	INFORMATION NEEDED TO INPUT A NEW WELL INTO THE IN	ISPECTION	SYSTEM	
•			. (
-•	API#: 43-037-11171			•
2.	ENTITY#: P-0206 99	7998	1	
3.	OPERATOR#: Summan DX P-O.	206		
١.	COUNTY: Lan Jun			
5 .	FIELD#: Wildent		36. /	
5.	QUARTER/QUARTER: NW/NW			
7 .	LEASE: Indian 007			
B.	FOOTAGES: 600 FNL + 600 FNL	•		
٠	ZONE: 1455 Owney Devi		j.	
9.				
10.	TD: 5830			
11.	SPUD DATE: 12-9-57			
12:	APD APPROVED: 4-16-57			
13.	P-A DATE IF ANY: 2-1-58	_		
14.	COMPLETION DATE:			
15.	STATUS: PPA			
16.	INSPECTION DATE 88-11-27			
STATU	US CODES			
	POWPRODUCING OIL WELL	l.		
	PGWPRODUCING GAS WELL	<u>-</u> L		
	SOWSHUT-IN OIL WELL			
	SGWSHUT-IN GAS WELL			
	PAPLUGGED AND ABAND	ON AFTER	APRIL 1984	
	PPAPLUGGED AND ABAND	ON BEFORE	E APRIL 1984	
	DRLDRILLING		T. 1001	
	LALOCATION ABANDON	AFTER APP	(1L 1984	
	PLALOCATION ABANDON		APKIL 1984	
	OPSOPERATIONS SUSPEN	וטבט		

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

pt 1-27-58

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Ut	ah	Cou	nty S	an Juar	<u>a</u>	Field	or Lease	Utah N	avajo (Wildcat)
	drilli	The ing and	follow produc	ving is	a corr	ect re	port o	f oper Decembe	ations and p	producti	on (in	oluding _, 195 <u>7</u> .
•			ess P	. O. B	ox 128		Co	mnenv	Support Mid	Contin	O-3	
			Н	obbs,	New Mexi	L c o	gned _	Robert &	E. Sta	thon	MEMCALI	
	Phone		3	- 61 <i>5</i> 3		***********************	Ag	ent's	OTOTE AL	ea Engi 4-20-60	neer `	76.7
	State	Lease 1	70·		Federal	Lease	No.	I	ndian Lease	No	Fee &	Patented [
	Sec. &		Range	Well No.	Status	Oil Bbls.	Water Bbls.			Remar	th; if	shut down,
W/4 of		43 S	22E						Cause; Da Shut-off & Gas-0il	Test; C	ontent	of Water s of Gas;
Section	6		i A	1	drlg.				Drilling t	ight ho	Le	
						,						
		(Month	l y re p	ort of	Drilli	g Well	s)					
	·											
								,				
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						·		N .				
											•	
			Š									
	NOTE:	Repor	t on t	his fo	rm as p	rovided	1	*STA	IUS: F-Flowi		umping	G L-Ges
		***************************************		IN DU	PLICATE					In D-D Injectio r Inject	r a	Lift M-Temp Abanloned

Form OGCC-4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah Noteo K 2/17

REPORT OF OPERATIONS AND WELL STATUS REPORT

Januar		··		, 19. <u>58</u>	•					
Agent's	address	P. 0	. Box 12	8		Compa	anySu	nray Mid-Continent Oil Co		
		Hobbs	s., New M	exico		Signed	1./45	latter		
Phone .		3 -61	53			Agent	's title	Area Engineer		
State Lease No			Fed	eral Lease	No		. Indian L	ease No.14-20-603-390Fee & Pa		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cat Date & Results of Water Shut-Off To Contents of Gas; and Gas-Oil Ratio Te		
of NW/4	43S	22E	1	P & A				Plug & Aban.		
						·				
·										
					,			·		
								,		
		·			-					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

P-Pumping GL-Gas Lift

D-Dead SI-Shut In GI-Gas Injection

TA-Temp. Aban.

WI-Water Injection

×		

Corm 9-381 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agen	ey Window	Roel
.Navajo	Tribal	
Allottee 1	4-20-603-	390
•	V	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>"</u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Navajo		Feb	ruary 25,	, 19 <u>.58</u>
Well No is loc	ated 660 ft	from N line	and 660 ft. from $\begin{bmatrix} \mathbf{x} \\ \mathbf{w} \end{bmatrix}$	line of sec. 6
NW/4 Gec. 6 (¼ Sec. and Sec. No.)		(Range)	(Meridian)	
Field)	San Juar		Utah	Territory)

The elevation of the derrick floor above sea level is 4796 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 12 1/4" hole to 465' and set 9 5/8" casing at 464' with 200 sacks Portland cement 2% CaCl. Plug down 4:00 p.m. 12-16-57. WOC 18 hours and tested casing to 800 psi for 30 minutes. O.K. Cement Circulated.

I understand t	that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	Sunray Mid-Continent Oil Company	
Address	30x 126	2
	Hobbs, New Mextco	By Colon & Stellan
		Title Area Engineer







*

LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until				
		-		(Not to exceed	4 months	after	filing	date)

LOG OF OIL OR GAS WELL

Opera	ung com	Daily - wait w	A-11TA-77	イゲルデザイン	UII UAKATER	SS ZUULEETROLE	א לווו) מוני	י ביות ביי ביי	Farminator
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						Undesignated			
AA GII TA	660	Sec. Y	T. Heta		ridian <u></u>	Cot	intyDan	 - ๆ nsu	1.00/
Locau	on . <u></u>	- It. S. OI - W	i Line a	ndΩQ∪rı ,	i. XXX. of	Line of 6		Eleva	tion 47.96
		ation given he determined f			. 1)	ct record of the w			
Date -	June 7	, 1961				Title	Ingineer		
T	he summa	ry on this pa	age is for t	the conditi	ion of the wel	ll at above date.			
Comm	enced dril	lling12=	.9 -57	, 19	9 Finish	hed drilling	1-2	26 - 58	, 19
				(1	AS SANDS (Denote gas by G))			
						, from			
						, from	to		
No. 3,	from		to	· 	No. 6	, from	to		
					NT WATER			•	
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					110.0,	, 110111			
No. 2,	from		to	· · · · · · · · · · · · · · · · · · ·	No. 4,	, from	to		
No. 2,	from		to	·.	No. 4,	, from	to		
No. 2,	Weight per foot	Threads per .	to	·.	No. 4,	, from RD	Perforate	ed	Purpose
No. 2,	Weight per foot	Threads per . Inch	to	CAS Amount	No. 4,	, fromRD	Perforate From	-1	
No. 2,	weight per foot	Threads per inch	Make CF&I	Amount	No. 4, MNG RECOME Kind of shoe Baker Guide	, fromRD	Perforate From	To-	
No. 2,	weight per foot	Threads per inch	Make CF&I	CAS Amount	No. 4, No	, fromRD Cut and pulled from	Perforate From	To-	
No. 2,	weight per foot	Threads per . 8rd	Make CF&I	CAS Amount 464	No. 4, WING RECOF Kind of shoe Baker Guide	, fromRD	Perforate From—	ed To-	Purpose
No. 2,	weight per foot	Threads per . 8rd	Make CF&I	CAS Amount 14614	No. 4, No	, from	Perforate From—	ed To-	Purpose
Size casing Size casing	weight per foot 3 32.3	Threads per inch	Make CF&I	Amount L46L4 DING ANI	No. 4, No	, from RD Cut and pulled from	Perforate From	ed To-	Purpose
No. 2, 1	weight per foot 3 32.3	Threads per . 8rd	Make CF&I	CAS Amount 14614 DING ANI	No. 4, No	Cut and pulled from NG RECORD Mud gravity	Perforate From	To-	Purpose
Size casing 9-5/8 Size casing 9-5/8	Weight per foot 3 32.3 Where set	t Number 200 s:	Muddle CF&I MUDD MUDD Muddle Care Sacks of ceres acks o	Amount 14614 DING ANI ment C1 PLUGS	No. 4, MING RECOF Kind of shoe Baker Guide CEMENTI Method used Pump	Cut and pulled from RD Cut and pulled from MNG RECORD Mud gravity TERS	Perforate From Amou	To-	Purpose d used
Size casing 9-5/8 Size casing 9-5/8 Heaving	Weight per foot 3 32.3 Where set 464	Threads per . 8rd t Numb 200 s:	Muddle CF&I MUDD MUDD ME sacks of cere EX 2% CaC	CAS Amount 464 DING ANI ment C1 PLUGS	No. 4, MNG RECOF Kind of shoe Baker Guide Cuide CEMENTI Method used Pump AND ADAP	Cut and pulled from Cut and pulled from	Perforate From Amou	To—	Purpose d used

Size casing	Where set	Number sa	cks of cement	Method u	sed	Mud gravity	Amount of mud used			
9-5/8	464	200 sx 2	2% CaCl	Pump						
1										
		Ĭ								
			· · · · · · · · · · · · · · · · · · ·	S AND AL						
Heaving	g plug—Mat	erial					pth set			
Adapter	s—Material			Size		·				
			SHO	OTING R	ÉCORD					
Size	Shell us	ed Ex	plosive used	Quantity	Date	Depth shot	Depth cleaned out			
					î .	1				
				rools us						
Rotary	tools were us	sed fromQ				, and from	feet tofee			
							feet to fee			
				DATES	•					
Date P	& A		, 19) Put	to prod	ducingDry	Hole , 19			
The	production	for the first	24 hours was	b	arrels o	f fluid of which	% was oil;%			
emulsion	ı;% wa	ter; and	-% sediment.			Gravity, °Bé.				
If g	as well, cu. i	ft. per 24 ho	ars	Galle	ons gasc	oline per 1,000 d	cu. ft. of gas			
\mathbf{Roc}	k pressure, l	lbs. per sq. i	n							
Ι	Bill Clap			EMPLOYE	ES	Jimmie Smedl	.ev 5			
	Par Hugahr		, Driller				Jimmie Smedley , Drill , Drill , Drill			
	ray museby		, Driller	ATTION D			, Drille			
FBOM	.	то	TOTAL FEE	MATION R	ECORL		TANK TO SEE THE SEE TH			
		10	TOTAL FEE			FORMA				
				At			's Log add Geologic Tops. ric Logs or samples.			
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350		950	350 600		and & 1 and	Redbed				
950 1900		1900	950	Sa	and & S					
2600		2600 3000	700 400		ime & S and & S					
3000	ļ.	3300	300	Li	me, Sh	nale, Gyp				
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5200		5300	1000		hy. &					
5300 538 0		5380° 5450	80	Ar	hy. &	Lime				
5450		5600	70 150			Shale & Lime				
5600 5750		5750	150	L1	me & S	Shale				
5750 5 8 00		5800 5 83 0	150 30		hy. & ale	Lime				
-		r.D.			α ⊤ C					

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Set 9-5/8" casing at 464' and circulated cement. Drilled to 5830. DST 4930-72' with straddle packer. Recovered 810' sulphur water. No gas, BHFP 25# to 375# 30 SIP 1695#. Plugged as follows:

5750-5608 w/70 sx. reg. cement; 5550-5350 w/90 sx; μ 050-3900 w/200 sx. 2% gel and $1/\mu$ flocele per sx; 2050-1 μ 50 w/200 sx; 10 sx plug in top of surface. Installed permanent μ 2 μ 1 identification.

SUNRAY MID-CONTINENT OUL COMPANY

Farmington, New Mexico

July 7, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Ann W. Glines, Records Clerk

Gentlemen:

As requested in your letter of June 21, 1961, Sunray Mid-Continent Oil Company has completed Form OGCC-3, Log of Oil or Gas Well, on the Utah Navajo 1, Section 6, T-43-S, R-22-E, San Juan County, Utah.

We are also including the electrical and radioactive logs which were run on the well.

If further information is needed, please advise.

Yours truly,

SUNRAY MID-CONTINENT OIL COMPANY

Hal M. Stierwalt

Halm. Stiernelt

Engineer

HMS:sf

encs.

